Reference: 004324

May 27, 2005

Mr. Bob Stone Humboldt County Division of Environmental Health 100 H Street, Suite 100 Eureka, CA 95501

Subject: Site Investigation Report of Findings and Closure Request, Umpqua Bank

409 H Street, Eureka, California; Case No. 12540

Dear Mr. Stone:

#### Introduction

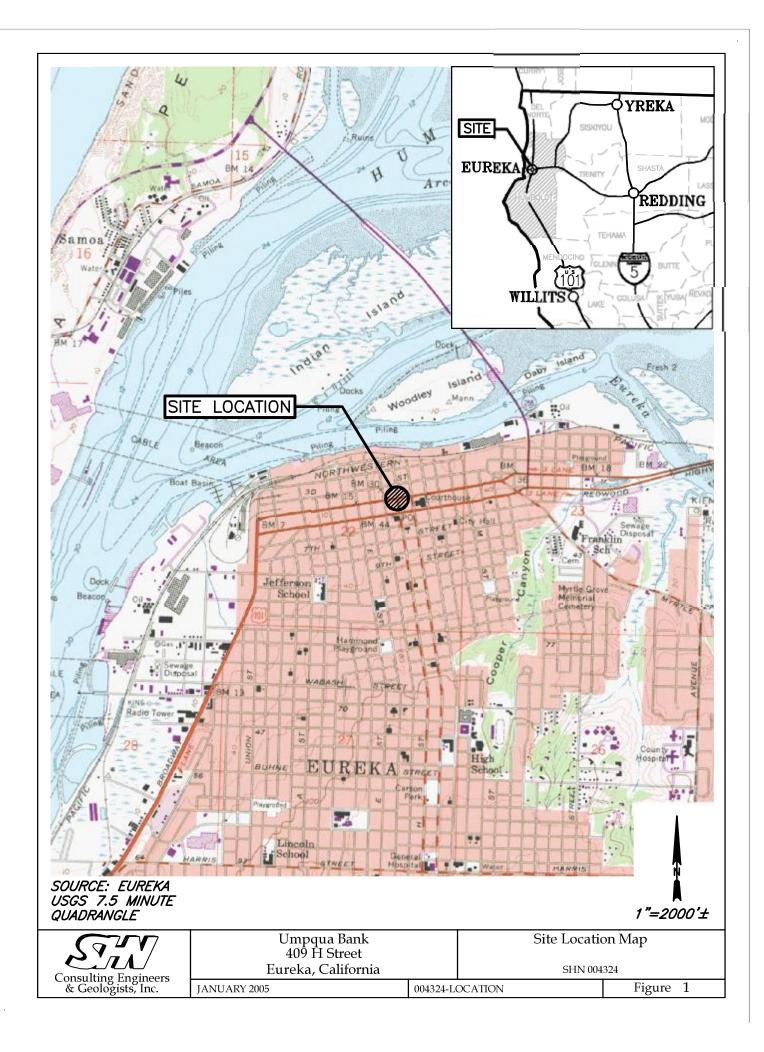
Enclosed is the preliminary site investigation report of findings and request for closure for the Umpqua Bank site, which is located at 409 H Street, in Eureka, California (Figure 1). Activities were conducted at the site to investigate petroleum hydrocarbon contamination in soil and groundwater associated with two Underground Storage Tanks (USTs) formerly located at the site. Based on the results provided by the subsurface investigation, this site appears to be a suitable candidate for closure and we are requesting that a no further action letter be issued for the site

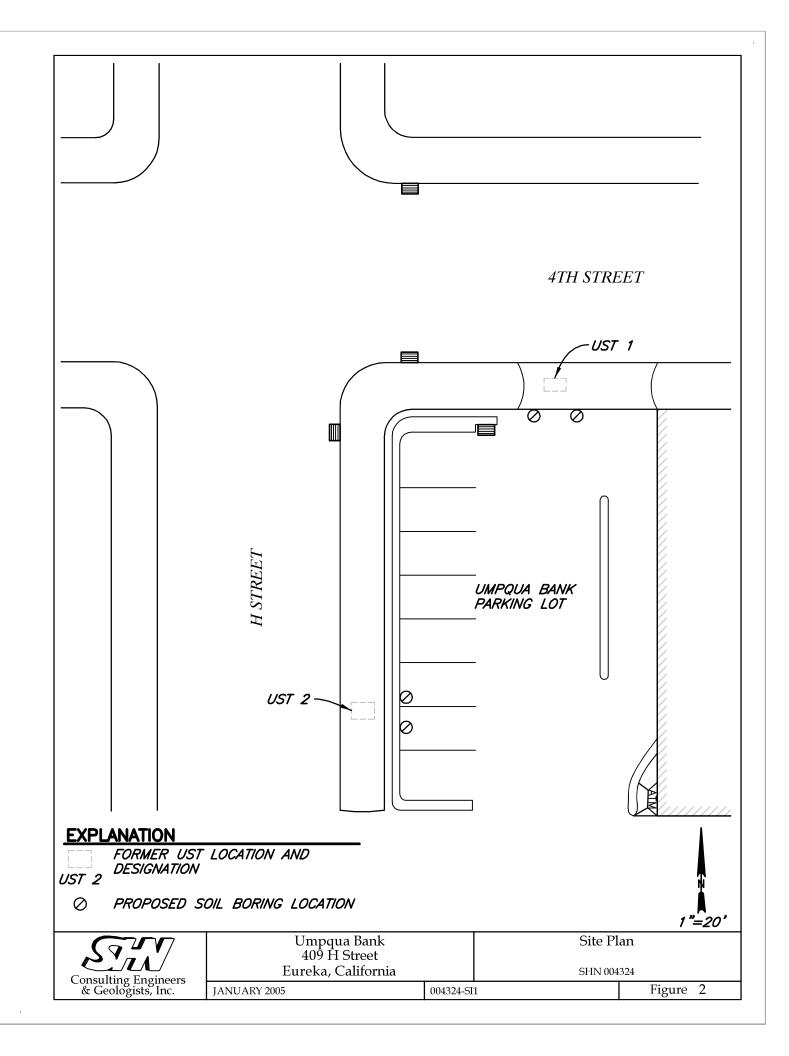
Field activities were conducted at the site on March 28, 2005, in accordance with the approved February 10, 2005, *Site Investigation Work Plan, Umpqua Bank, 409 H Street, Eureka, California: LOP Case No. 12540*. This report contains a brief discussion on the background of the site, a summary of the activities and results of the work completed at the site, a discussion of the findings, and a request for site closure. This report was prepared by SHN Consulting Engineers & Geologists, Inc. (SHN), and was completed as requested by the Humboldt County Division of Environmental Health (HCDEH).

#### **Background**

The subject site is located at the Umpqua Bank parking lot, on the southeast corner of 4th and H Streets in Eureka, California (Figure 2). Two Underground Storage Tanks (USTs) were formerly located at the site for the purpose of storing heating fuel, presumed to be Bunker C. The presence of the UST on 4th Street was initially identified by the California Department of Transportation in December of 1989 during preliminary work for roadway rehabilitation. The presence of the 4th Street UST was confirmed by the Humboldt – Del Norte County Department of Public Health on December 21, 1989 through fill ports located in the sidewalk (January 1990). The date of the UST identification on H Street was undetermined.

In April of 1995, two USTs were removed from the site by Beacom Construction. Tank 1 was a 265-gallon single-walled steel tank located along 4th Street, and Tank 2 was a 470-gallon single-walled steel tank located along H Street (Figure 2). Both tanks reportedly had evidence of corrosion with holes present in the tanks. A small volume of a heavy fuel material was removed from each tank.





Soil samples were collected from the tank excavation pits for chemical analysis. No groundwater was observed during tank removal activities. The analytical results from soil samples collected at the site detected Total Petroleum Hydrocarbons for oil and grease (TPH) and Total Petroleum Hydrocarbons as Diesel (TPHD). Components of Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX) were not detected in the tank excavation pit soil samples. The HCDEH issued an unauthorized release report for the site following the soil sample laboratory results (HCDEH, 1995). No additional site characterization has occurred at the site following the UST removal.

#### **Objective**

The objective of this work was to investigate the presence of petroleum hydrocarbons in soil and groundwater in the vicinity of the former UST locations at the subject site.

## Scope of Work

This scope of work was designed to provide the information needed to meet the objective of this investigation, and included:

- Project implementation, including subcontractor coordination and permit acquisition
- Installation of 4 soil borings/well points
- Collection of soil and groundwater samples
- Submittal of soil and groundwater samples for laboratory analysis
- Preparation of a report of findings

## **Project Implementation**

In addition to providing the work plan, SHN coordinated all activities related to the project, including obtaining all necessary permits and corresponding with the HCDEH. Underground Service Alert was notified prior to the commencement of field activities.

#### **Field Activities**

The field program consisted of completing soil borings in the area of the former UST locations, utilizing direct-push technology. Soil and groundwater samples were collected from each boring location and submitted for laboratory analysis. All activities were conducted according to the approved work plan.

#### **Soil Borings and Sample Collection**

On March 28, 2005, SHN supervised Fisch Environmental of Valley Springs, California, in the installation of four soil borings at the site (SB-1 through SB-4, Figure 2). The soil borings were completed utilizing a truck-mounted Geoprobe® unit. The soil borings were drilled at an angle of 30° to access native soils beneath each UST, and extended to depths ranging from approximately 11 to 13 feet Below Ground Surface (BGS). Field notes and the boring logs for each direct-push soil boring location are contained in Attachment 1.

Each soil boring was continuously cored in 4-foot sections using a hollow, stainless steel sampler lined with 1.75-inch Inside Diameter (I.D.) plastic tubes. Following retrieval of each 4-foot core, the plastic tube was removed and the core was visually inspected for lithologic interpretation and the identification of potential areas of contamination. In addition to visual inspection, the cored material was screened in the field using an Organic Vapor Analyzer (OVA).

One soil sample was collected from each boring location and submitted for chemical analysis. The soil samples were labeled with location, depth, date and time of collection, analysis requested, and the sampler's initials. The samples were placed in an iced cooler and transported under chain-of-custody documentation to a State of California certified analytical laboratory for chemical analysis. Soil samples were analyzed according to the methods discussed in the Laboratory Analysis Section of this report.

## **Temporary Well Points and Groundwater Sample Collection**

Upon completion of each direct-push soil boring, the location was converted to a temporary well point for the collection of groundwater samples. The well points were constructed using ¾-inch I.D. Polyvinyl Chloride (PVC) casing and 0.010-inch slotted well screen. Temporary well point specifications for each location are presented in the soil boring logs in Attachment 1. The well points were purged of approximately 3 casing volumes of water and sampled using clean disposable tubing fitted with a check valve. Each groundwater sample was collected in precleaned, laboratory-supplied containers.

The groundwater samples were labeled with location, date and time of collection, analysis requested, and the sampler's initials. The samples were placed in an iced cooler and transported under chain-of-custody documentation to a State of California certified analytical laboratory for chemical analysis. Groundwater samples were analyzed according to the methods discussed in Laboratory Analysis section of this report.

Following groundwater sample collection, the temporary well points were removed and the borings were backfilled with bentonite hole plug. The boring locations were sealed at grade to match the existing surface conditions.

# **Laboratory Analysis**

Soil and groundwater samples collected during the site investigation were analyzed for TPHD and Total Petroleum Hydrocarbons as Motor Oil (TPHMO). Soil samples were analyzed in general accordance with U.S. Environmental Protection Agency (EPA) Method No. 3550 and groundwater samples were analyzed in general accordance with EPA Method No. 3510. Samples were submitted for analysis to North Coast Laboratories, Ltd., a State of California certified analytical laboratory located in Arcata, California.

# **Equipment Decontamination Procedures**

All drilling equipment was cleaned prior to arriving on site, and washed between each boring location. Small equipment that required on-site cleaning during the site investigation was cleaned

using a triple wash system. The equipment was first washed in a water solution containing Liquinox® cleaner, followed by a distilled water rinse, then by a second distilled water rinse. Soil and water samples were collected in pre-cleaned containers supplied by the drilling contractor and analytical laboratory.

## **Investigation-Derived Waste Management**

Approximately 5 gallons of water was generated from the decontamination of equipment, and the purging of temporary wells at the site. The water was contained in 5-gallon bucket s and transported to the SHN purge water storage tank located at 812 West Wabash Street, in Eureka, California for temporary storage. The water was sampled for chemical analysis and discharged under permit to the City of Eureka wastewater collection system. A discharge receipt for 5-gallons of water is contained in Attachment 1.

# **Results of the Investigation**

# Soil Sample Analysis

The analytical results for the soil samples collected during the March 28, 2005 subsurface investigation are presented in Table 1. Laboratory analytical reports are included in Attachment 2. The sample collection depths in Table 1 are listed as the approximate depth BGS. The corresponding sample collection location information is presented below and the calculations are contained in Attachment 1.

Soil boring SB-1 was drilled to 16 feet at an angle of 30°, which resulted in a boring depth of approximately 13.9 feet BGS, and 8 feet from the surface boring location. The sample collected from location SB-1 was collected at 9.0 feet, which resulted in a sample depth of approximately 7.8 feet BGS and 4.5 feet north of the surface boring location.

Soil boring SB-2 was drilled to 14 feet at an angle of 30°, which resulted in a boring depth of approximately 12.1 feet BGS, and 7 feet from the surface boring location. The sample collected from location SB-2 was collected at 9.5 feet, which resulted in a sample depth of approximately 8.2 feet BGS and 4.75 feet north of the surface boring location.

Soil boring SB-3 was drilled to 13 feet at an angle of 30°, which resulted in a boring depth of approximately 11.3 feet BGS, and 6.5 feet from the surface boring location. The sample collected from location SB-1 was collected at 9.25 feet, which resulted in a sample depth of approximately 8.0 feet BGS and 4.6 feet west of the surface boring location.

Soil boring SB-4 was drilled to 14 feet at an angle of 30°, which resulted in a boring depth of approximately 12.1 feet BGS, and 7 feet from the surface boring location. The sample collected from location SB-4 was collected at 9.5 feet, which resulted in a sample depth of approximately 8.2 feet BGS and 4.75 feet west of the surface boring location.

	Tab Soil Analytical Res Umpqua Bank, E (in u	ults, March 28, 2009 ureka, California	5
Sample Location	Sample Depth <sup>2</sup> (feet)	TPHD3	TPHMO4
SB-1	7.8	<1.05	<10
SB-2	8.2	<1.0	<10
SB-3	8.0	<1.0	<10
SB-4	8.2	<1.0	<10

- 1. ug/g: micrograms per gram
- 2. Below ground surface calculated from drilling depth at 30° angle
- 3. TPHD: Total Petroleum Hydrocarbons as Diesel, analyzed in general accordance with EPA Method No. 3550
- 4. TPHMO: Total Petroleum Hydrocarbons as Motor Oil, analyzed in general accordance with EPA Method No. 3550
- 5. <: Denotes a value that is "less than" the method detection limit.

No detectable concentrations of TPHD or TPHMO were identified above laboratory reporting limits in any of the soil samples collected during the site investigation.

# **Groundwater Sample Analysis**

The results of groundwater samples collected for chemical analysis from each well point location during the March 2005 subsurface investigation are presented in Table 2. Laboratory analytical reports are included in Attachment 2.

Tabla 9

	r Analytical Results, M qua Bank, Eureka, Calif (in ug/L)¹	
Sample Location	TPHD <sup>2</sup>	TPHMO <sup>3</sup>
SB-1	< 504	<170
SB-2	<50	<170
SB-3	< 50	520
SB-4	<50	<170

- 1. ug/L: micrograms per Liter
- 2. TPHD: Total Petroleum Hydrocarbons as Diesel, analyzed in accordance with EPA Method No. 3510.
- 3. TPHMO: Total Petroleum Hydrocarbons as Motor Oil, analyzed in general accordance with EPA Method No. 3510
- 4. <: Denotes a value that is "less than" the method detection limit.

TPHMO was detected in the groundwater sample collected from the well point at soil boring SB-3 at a concentration of 520 micrograms per Liter (ug/L). No detectable concentrations of TPHD or TPHMO were identified above laboratory reporting limits in any of the other groundwater samples collected during the investigation

# Site Lithology and Hydrogeology

Soils underlying the area of investigation consisted primarily of sand with varying amounts of fine-grained material (silts and clays) and were encountered for the entire drilling depth of each boring. Saturated conditions were encountered at the site at a depth of approximately 8.2-feet BGS in the area of UST-1 and at a depth of approximately 8.7-feet BGS in the area of UST-2. Boring logs for each soil boring location are presented in Attachment 1. Groundwater at the site is assumed to be flowing north towards Humboldt Bay; this is based on the observed groundwater flow for sites previously monitored in this area.

# **Discussion of Findings**

Subsurface investigation activities conducted at the Umpqua Bank site have indicated that petroleum hydrocarbon contamination is present in the area of UST-2. However, observations made in the field and the results of soil sample analysis indicate that the petroleum hydrocarbon contamination in soil beneath the former UST locations is minimal. Boring locations were positioned on the side of the USTs, and extended to encounter native soils beneath the USTs. There was no evidence of contamination in soils inspected from the site.

The groundwater sample collected from boring location SB-3 (UST-2) contained TPHMO at a concentration of 520 ug/L. The groundwater sample collected at UST from boring location SB-4 contained no detectable concentrations of TPHMO. The location of boring SB-4 is presumed to be downgradient of location SB-3.

# **Request for Closure**

Results from the site investigation have assessed the presence of petroleum hydrocarbon contamination at the site. The tanks have been removed and the area of significant soil contamination appears to be minor. We believe that any remedial measures conducted at the site would not be economically justified, based on the low levels of residual hydrocarbons that potentially remain at the site. We believe that natural attenuation of petroleum hydrocarbons will continue at the site and that the remaining water quality goals will be achieved within a reasonable timeframe.

Because the site has been investigated, and because appropriate groundwater cleanup goals have been or are expected to be achieved, we respectfully request that the site be considered for closure. SHN recommends that a letter of no further action be issued for the Umpqua Bank regarding the former USTs located at the site. The source has been removed and soil and groundwater concentrations of petroleum hydrocarbons are extremely low and are expected to decrease. No sensitive receptors appear to have been or are currently being impacted by this site.

Please call me at 707-441-8855, if you have any questions or comments.

Sincerely,

SHN Consulting Engineers & Geologists, Inc.

Frans B. Lowman, R.G Project Manager

FBL/EJN:med

Attachments: 1. Field Notes and Soil Boring Logs

2. Laboratory Analytical Reports

copy: John Ash, JAG Architects

#### References Cited

Humboldt County Division of Environmental Health. (May 25, 1995). Underground Storage Tank Unauthorized Release (Leak)/Contamination Site Report. Eureka: HCDEH.

Humboldt–Del Norte County Department of Public Health. (January 12, 1990). Previously
Unregulated Underground Storage Tank, AP#001-141-01, Eureka, California. NR: Humboldt–Del
Norte County Department of Public Health.





# CONSULTING ENGINEERS & GEOLOGISTS, INC. 812 W. Wabash • Eureka, CA 95501-2138 • 707-441-8855 • Fax 707-441-8877 • Info@shn-eureka.com

DAIL	Y FIELD REPORT	Job No.: 004324
DAIL	I FIELD REPORT	Date: 3/28/05
Project Name	Client/Owner	DFR Sequence No.: 10/
Umpgva Bink	3 84	Day Of Week: More
General Location Of Work 409 H. S.L. Karka	Owner/Client Representative  3 ohn Ash	Project Engineer FBL
General Contractor SHN	Contractors Onsite Fisch Cons.	Supervisor EJN
Type Of Work Drilling - Seil/EW Som	Weather	Technician
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REMARKS	OVA SAMPLE INTERVAL	% RECOVERY	DEPTH (ft.)	LITHOLOGIC DESCRIPTION	WELLPOINT CONSTRUCTION DETAILS CASING TYPE/DIA.
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COMMENTS									

409 H STREET EUREKA, CA Collected On: 3/28/05 LOP # 12540 UMPQUA BANK The water from your site: 004324 Client Name: SHN ref#

Has been tested and certified as acceptable to be discharged into the City of Eureka municipal sewer system.

Amount Discharged:

**5 GALLONS** 

Date Discharged: 4/29/05

Certified by: DAVID R. PAINE

SHN CONSULTING ENGINEERS & GEOLOGISTS, INC.

City of Eureka Wastewater Discharge Permit #65

# JIL

# ENGINEERS & GEOLOGISTS

812 W. Wabash Ave. Eureka, CA 95501-2138

Tel. 707 / 441-8855 Fax: 707 / 441-8877

JOB JAG - Umpa	ua Bank
SHEET NO. UOYIZG	OF
CALCULATED BY ESW	DATE 4/ =5/08
CHECKED BY	DATE

NA SCALE \_ bist. Sike Calculations 30° SIN= Depth = cos 300 = A/H Distance = Sin 800 = 0/11 SD = Sumple Dypth /TD = Total Dipth Sample Callectes DEPTH TOTAL Drilling and Sampling Depths (TD) Board on 4' care Runs and B45 Proth connected for Actual Loc (BLS) 0 Depth (F+ BGS) 513-1 Dist. (F+) sin 30 = 0/16 = 8' 70=16' cos 30 = A/16 = 13.86 50=91 sin 30 = 0/9 = 4.5' Ces 30 = 4/9 = 7.79 53-2 COS 30 = A/19 = 12.12 TD=14 sin 30 = 0/14 = 7' sin 30 = 0/25 = 4.75 COS 30 = 4/9.5 = 8.23 50 = 7.5 58-3 5in 30 = 0/13 = 6.5 Cos 30 = A/13 = 11.26 70 = 13 5 D = 9.35 Sin 30 = 0/9.25 = 4.63 Cas 30 = A/9.25 = 8.01 58-4 TD=14 Cos 30= A/14 = 12.12 Sin 30 = 9/14 = 7.0 Six 30 = -/2.5 = 4.75 GOS 30 - A/9.5 = 8.23 50=9.5





April 08, 2005

John Ash Group 428 First Street Eureka, CA 95501

Attn:

RE: 004324, Umpqua Bank

SAMPLE IDENTIFICATION

Fraction	Client Sample Description
01A	SB-1-9.0
02A	SB-2-9.5
03A	SB-3-9.25
04A	SB-4-9.5
05A	SB-1
06A	\$B-2
07A	SB-3
08A	SB-4

Order No.:

0503588

Invoice No.:

PO No.:

ELAP No. 1247-Expires July 2006

49253

ND = Not Detected at the Reporting Limit

Limit = Reporting Limit

All solid results are expressed on a wetweight basis unless otherwise noted.

REPORT CERTIFIED BY

Laboratory Supervisor(s)

QA Unit

Jesse G. Chaney, Jr. Laboratory Director

# North Coast Laboratories, Ltd.

Date: 08-Apr-05

CLIENT:

John Ash Group

Project:

004324, Umpqua Bank

Lab Order:

0503588

CASE NARRATIVE

# TPH as Motor Oil:

Sample SB-3 does not have the typical pattern of fresh motor oil. The material is heavier than motor oil. However, the result reported represents the amount of material in the motor oil range.

Date:

08-Apr-05

WorkOrder: 0503588

Parameter

TPHC Motor Oil

ANALYTICAL REPORT

Client Sample ID: SB-1-9.0

Lab ID: 0503588-01A

**Received: 3/28/05** 

Collected: 3/28/05 9:15

Test Name: TPH as Diesel/Motor Oil

Result TPHC Diesel (C12-C22) ND

Reference: EPA 3550/GCFID(LUFT)/EPA 8015B

Extracted Analyzed Units  $\mathbf{DF}$ 4/4/05 3/31/05 1.0 1.0 μg/g 3/31/05 4/4/05 1.0 10 μg/g

Client Sample ID: SB-2-9.5

**Received: 3/28/05** 

Collected: 3/28/05 10:30

Lab ID: 0503588-02A

Test Name: TPH as Diesel/Motor Oil

Reference: EPA 3550/GCFID(LUFT)/EPA 8015B

<u>Limit</u> Units  $\mathbf{DF}$ Extracted **Analyzed** Result **Parameter** 4/4/05 1.0 3/31/05 TPHC Diesel (C12-C22) ND μg/g 1.0 3/31/05 4/4/05 TPHC Motor Oil ND 10 μg/g

<u>Limit</u>

ND

Client Sample ID: SB-3-9.25

Lab ID: 0503588-03A

**Received:** 3/28/05

Collected: 3/28/05 12:40

Test Name: TPH as Diesel/Motor Oil

Reference: EPA 3550/GCFID(LUFT)/EPA 8015B

<u>Parameter</u>	Result	<u>Limit</u>	<u>Units</u>	$\underline{\mathbf{DF}}$	<b>Extracted</b>	<u>Analyzed</u>
TPHC Diesel (C12-C22)	ND	1.0	µg/g	1.0	3/31/05	4/4/05
TPHC Motor Oil	ND	10	μg/g	1.0	3/31/05	4/4/05

Client Sample ID: SB-4-9.5

Received: 3/28/05

Collected: 3/28/05 13:50

Lab ID: 0503588-04A

Test Name: TPH as Diesel/Motor Oil

Reference: EPA 3550/GCFID(LUFT)/EPA 8015B

<u>Parameter</u>	<u>Result</u>	<u>Limit</u>	<u>Units</u>	$\underline{\mathbf{DF}}$	<u>Extracted</u>	<u>Analyzed</u>
TPHC Diesel (C12-C22)	ND	1.0	μg/g	1.0	3/31/05	4/4/05
TPHC Motor Oil	ND	10	μg/g	1.0	3/31/05	4/4/05

Date:

08-Apr-05

0503588 WorkOrder:

ANALYTICAL REPORT

Client Sample ID: SB-1

Lab ID: 0503588-05A

Received: 3/28/05

Collected: 3/28/05 9:30

Test Name: TPH as Diesel/Motor Oil

Reference: EPA 3510/GCFID(LUFT)/EPA 8015B

 $\mathbf{DF}$ Extracted **Analyzed** Result Limit Units Parameter ND 50 μg/L 1.0 4/6/05 4/6/05 TPHC Diesel (C12-C22) 4/6/05 4/6/05 ND 170 μg/L 1.0 TPHC Motor Oil

Client Sample ID: SB-2

**Received: 3/28/05** 

Collected: 3/28/05 10:50

Lab ID: 0503588-06A

Test Name: TPH as Diesel/Motor Oil

Reference: EPA 3510/GCFID(LUFT)/EPA 8015B

Limit Extracted Analyzed Units DF Result **Parameter** 4/6/05 4/6/05 TPHC Diesel (C12-C22) ND 50 μg/L 1.0 4/6/05 4/6/05 ND 170 μg/L 1.0 TPHC Motor Oil

Client Sample ID: SB-3

**Received: 3/28/05** 

Collected: 3/28/05 12:55

Lab ID: 0503588-07A

Test Name: TPH as Diesel/Motor Oil

Reference: EPA 3510/GCFID(LUFT)/EPA 8015B

Extracted **Analyzed** Limit Units  $\mathbf{DF}$ Result Parameter 4/6/05 4/6/05 1.0 ND 50 μg/L TPHC Diesel (C12-C22) 4/6/05 4/6/05 520 170 μg/L 1.0 TPHC Motor Oil

Client Sample ID: SB-4

Received: 3/28/05

Collected: 3/28/05 14:15

Lab ID: 0503588-08A

Test Name: TPH as Diesel/Motor Oil

Reference: EPA 3510/GCFID(LUFT)/EPA 8015B

**Analyzed Units**  $\mathbf{DF}$ Extracted Result Limit **Parameter** 4/6/05 4/6/05 μg/L 1.0 ND 50 TPHC Diesel (C12-C22) 4/6/05 4/6/05 1.0 TPHC Motor Oil ND 170 μg/L

# North Coast Laboratories, Ltd.

CLIENT:         John Ash           Work Order:         0503588           Project:         004324, 1	John Ash Group 0503588 004324, Umpqua Bank		QC SUMMARY REPORT Method Blank
Sample ID: MB-13256	Batch ID: 13256	Test Code: TPHDMS Units: µg/g	Analysis Date: 4/4/05 8:20:56 PM Prep Date: 3/31/05
Client ID:		Run ID: ORGC7_050404B	SeqNo: 496821
Analyte	Result	Limit SPK value SPK Ref Val	% Rec LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual
TPHC Diesel (C12-C22) TPHC Motor Oil	QN QN	1.0	
Sample ID: MB-13276 Client ID:	Batch ID: 13276	Test Code: TPHDMW Units: µg/L Run ID: ORGC7_050406A	Analysis Date: 4/6/05 10:23:48 PM Prep Date: 4/6/05 SeqNo: 496868
Analyte	Result	Limit SPK value SPK Ref Val	% Rec LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual
TPHC Diesel (C12-C22) TPHC Motor Oil	ON. ON	50 170	

ND - Not Detected at the Reporting Limit

Qualifiers:

J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

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North Coast I	

CLIENT: John Ash Group Work Order: 0503588 Project: 004324, Umpqui	John Ash Group 0503588 004324, Umpqua Bank						·	QC SU	QC SUMMARY REPORT Laboratory Control Spike	/ REPO	RT pike
Sample ID: LCS-13256 Client ID:	Batch ID: 13256	Test Code: TPHDMS Run ID: ORGC7_	TPHDMS Un	Units: µg/g 04B		Analysis SeqNo:	Analysis Date: 4/4/05 6:27:45 PM SeqNo: 496818	6:27:45 PM	Prep Dat	Prep Date: 3/31/05	ľ
Analyte TPHC Diesel (C12-C22) TPHC Motor Oil	Result 10.96 22.23	Limit 1.0 10	SPK value 10.0 20.0	SPK Ref Val	% Rec 110% 111%	LowLimit 85 76	HighLimit F	RPD Ref Val	%RPD	RPDLimit	Qual
Sample ID: LCSD-13256 Client ID:	Batch ID: 13256	Test Code: TPHDMS Run ID: ORGC7_0	TPHDMS Ur	Units: µg/g 04B		Analysis SeqNo:	Analysis Date: 4/4/05 6:46:31 PM SeqNo: 496819	6:46:31 PM	Prep Dat	Prep Date: 3/31/05	
Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPHC Diesel (C12-C22) TPHC Motor Oil	11.20 21.96	1.0	10.0	0 0	112%	85 76	153 133	11.0 22.2	2.22% 1.20%	15 15	
Sample ID: LCS-13276 Client ID:	Batch ID: 13276	Test Code: TPHDMW Run ID: ORGC7_0	TPHDMW Ur ORGC7_050406A	Units: µg/L :06A		Analysis SeqNo:	Analysis Date: 4/6/05 8:30:32 PM SeqNo: 496865	8:30:32 PM	Prep Dat	Prep Date: 4/6/05	
Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPHC Diesel (C12-C22) TPHC Motor Oil	599.1	50 170	1,000	0	120% 120%	72 71	124 139	0			
Sample ID: LCSD-13276 Client ID:	Batch ID: 13276	Test Code: TPHDMW Run ID: ORGC7_0	TPHDMW Ur	Units: µg/L 106A		Analysis SeqNo:	Date: 4/6/05 496866	Analysis Date: 4/6/05 8:49:11 PM SeqNo: 496866	Prep Da	Prep Date: 4/6/05	
Analyte	Result	. Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPHC Diesel (C12-C22) TPHC Motor Oil	594.0	50 170	1,000	0	119%	72	124 139	599	0.855%	13 13	

J - Analyte detected below quantitation limits ND - Not Detected at the Reporting Limit Qualifiers:

S - Spike Recovery outside accepted recovery limits

B - Analyte detected in the associated Method Blank

R - RPD outside accepted recovery limits



# **Chain of Custody**

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LABII

Bus /Hand

CHAIN OF CUSTODY SEALS Y/N/NA SHIPPED VIA: UPS Air-Ex Fed-Ex B

<sup>\*</sup>MATRIX: DW=Drinking Water; Eff=Effluent; Inf=Influent; SW=Surface Water; GW=Ground Water; S=Soil; O=Other.